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Department of Sustainable Development



Solar PV Demonstration Project

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REPORT

DETAILED STRUCTURAL ASSESSMENT

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INTRODUCTION

The Government of Saint Lucia (GOSL) obtained funding from the Support for Small Island Developing States (SIDS) DOCK Support Program (SIDS DOCK SP) towards financing of the Solar PV Demonstration Project. A component of the project is the establishment of a commercial scale rooftop solar-energy photovoltaic (PV) system at the Owen King EU Hospital, Millennium Highway, Castries.

The objectives of this assignment is to undertake a structural assessment of the roofing systems of four (4) roofs at the Owen King EU Hospital (OKEU) to determine its capacity to withstand the additional proposed loads and to assess the impact of the imposed loads on the structure and performance of the structure after installation of the Solar PV system and make appropriate recommendations for enhancement. This report shall provide detailed investigation on the impact and performance of an additional dead load of five (5) pounds per square foot (24 kilograms per square meter) on each roof

SCOPE OF THE ASSIGNMENT

The assignment requires that the Consultant determine the capacity of the existing roofing structure to withstand the additional proposed loads, impact of the imposed loads on the structure and performance of the structure after installation of the Solar PV. In particular the assignment includes:

To consider the following mounting options in the structural assessment:

- The solar array racking to be attached to the corrugated metal only using sheet-metal screws and engineered attachment assemblies. In this option, the system would not attach to the roofing panels underneath.
- Bolted through the corrugated metal, then through the structural roofing panel underneath, and then use a fender washer on the underside of the roofing panel to provide wind-uplift resistance for the array.
- Screwed into the steel purlins supporting the roofing panels.
- recommend suitable structural mounting options for the concept being proposed

The assessment should consider determination / analysis of the following:

- The available reserve dead-load capacity of the roof framing and supporting structure
- The impact and performance of an additional dead load of five (5) pounds per square foot (24 kilograms per square meter) on each roof.
- The efficacy of the proposed mounting options

The performance of the structure (after installation of the PV System) during wind, wind-uplift, shear forces, seismic forces and tropical storms and hurricane force winds typical climatic conditions for countries such as Saint Lucia. The code-mandated wind strength is 170 mi/hr (76 m/sec), including the "Climate Change Wind Factor" pursuant to OECS 1202.2.

SITE DESCRIPTION

The buildings under investigation form part of the main structures of the OKEU Hospital. The Buildings are constructed of reinforced concrete moment resisting frame and are 3-storeys with roof height of about 45 feet and positioned along the southern slope fairly exposed to the prevailing winds. The Buildings were recently constructed; construction completed in the early 2016 and the roofs construction appears to be sound with no evidence of corrosion defect. Photos were taken during the first site visit and can be viewed *in Appendix E*. Drawings of the roofs as built sections *is attached in Appendix A*. *The roof insulated sheet covering observed on site is similar to the sample displayed in FiG 1* Figure 1 below indicates the assumed roof covering observed at the site upon which the proposed PV system will be affixed. Fig 2 shows the proposed layout for the PV array upon the existing roofs



Fig 1 Trisomet 333 Insulated Panels (for roofing and cladding)

Figure 2 shows the plan for the proposed Solar PV system.



CONSTRAINTS

As built drawings are not available for the Buildings. Manufacturers specification for the roof sheeting was not available. Therefore, some level of roof reproduction was undertaken to facilitate the assignment as well as assumption for the sheet metal specification. To get an appreciation of the roof details and to arrive at a model drawing of the roof observations, inspections and measurements were obtained through site visits conducted on September 28 2017.

EXISTING CONDITIONS

The roofs are constructed of insulated metal roof covering. However, the technical are not available for confirmation. The sheeting is connected to "C" structural steel purlins that are further connected to "I" section rolled steel rafters

The design information in relation to the roofs was provided however based on observations made during the visit it is evident that the constructed roof does not conform to the plan design specifications and / or assumptions. The immediate observation was a significantly lower dead load applied than what was assumed in the engineering design (provided). The original design assumed the deal load to be 898n/m2 contributed by roof tiles, sheathing and plaster board however site observations reveal that construction materials were different to these assumptions and almost 50% reduction in dead loading.

This roof is supported by C-shape steel purlins and W-shape rafters and houses mainly mechanical plant and equipment. The load path for all roofs leads from the rafters to structural-steel columns and directly down to the foundation roof floor slab and supporting foundations.

STRUCTURAL ANALYSIS METHODOLOGY

The proposed solar panels and PV system will be located and affixed at the roof level. The majority of the roof footprint would be covered following completion of the proposed works / installation of the system.

Design roof loads were determined using ASCE 7-1 and wind speed of 170mph. The wind speed used to inform the assessment is significantly higher than the 155-mph used to inform the original roof design. The imposed load for the PV system at the roof level was derived from technical information and technical specification contained in the contract documents for the works. The loading combinations calculated are based on the total dead load combined with wind loads for each roof design. Dead and live loads were added together to determine total gravity loads. However, the live load condition is only applicable during maintenance and construction and was not included in the wind analysis undertaken. This methodology / approach resulted in a more conservative outcome.

In general, members were checked using hand calculations to obtain its capacity to carry the new loads. Sample calculations are included within the Appendices contained in the report. There is a significant reduction in the dead load assumptions from original design which results in a

corresponding increase in uplift at roof level on the structures. The deviation in construction from use of the proposed / recommended design is of major concern. The roof structure has sufficient reserve dead load capacity to support the proposed additional PV dead load.

The calculations included In the Appendices provide results on the maximum shear force, maximum moment, maximum allowable deflection, moment of inertia, and plastic section modulus. The results were then compared to the C and W-shape beam properties in AISC Steel Manual. Open-web steel joists were evaluated on the basis of its capacity to carry maximum and total and live shear loads according to Steel Joist Institute Standard Load Tables.

Specifications are not available for the insulated sheet metal roof covering; therefore, suitable assumptions were made for the material observed on site. The material found to be most similar to the existing roof is *Trisomet 333 Insulated Panels (for roofing and cladding),* the specification for which can be found in Appendix D. This material can withstand extremely high uplift of 6 Kpa based on the spacing of the support purlins, 1.2m. It is unknown whether the PV module could be affixed through the sheet metal using bolts seals and suitable washers due to the absence of the material strength information. However, connection details for the standoff connection of the Solar Panel rails to the roof framing members is therefore critical. Both the lag screw diameter and the length of threaded embedment into the roof framing members will determine the standoff Uplift capacity and requires suitable fixing detail to be connected to the roof sheeting. An objective / reasonable approach could not be undertaken to verify connections through the roof sheeting material to connect solar panels. Therefore, this proposed option would require further exploration to obtain suitable detailed fixing connections for the installation contractors.

The absence of the specification left the only available option for solar panels to be affixed through sheeting and into the underlying purlins to the manufacturers fixing specification.

DESIGN STANDARD AND DATA

Design Standards and Reference

CODES & STANDARDS:

BS 8110	Reinforced Concrete Design
BS 5950	Structural Steel Design
BS 5268	Timber Design
ST.Lucia	Building Code

UBC 1997 Uniform Building Code ASCE 7-10 Minimum Design Loads for Buildings and Other Structures

STRUCTURAL EQUATIONS

Deflection	$\Delta = (5 \text{ w } 4) / (384 \text{ E } \text{ lx}) [in]$
Maximum Deflection (total load)	∆max, total = I∕240 [in]
Maximum Deflection (live load)	∆max, live = I∕360 [in]
Maximum Service Load Moment	Mmax = (w 2) / 8 [kip ft]
Maximum Service Load Shear Force	$Vmax = (w) / 2 \le Vn / \Omega v [kip]$
Plastic Section Modulus about x-axis	$Zx \ge Mmax / Fy$ [in3]
Variable Symbol [Units]	
Uniformly Distributed Load	w [kips/ft]
Span Length	l [ft, in]
Modulus of Elasticity of Steel	E = 29000 [ksi]
Moment of Inertia of Cross Section	lx [in4]
Maximum Shear Strength	Vn [kips]
ASD Safety Factor	Ωv = 1.67 -
Specified MinimumYield Stress (A992 Steel)	Fy = 50 [ksi]

ASSUMPTIONS:

- a. The installation would result in no removal of any existing wind resisting walls or frames and no sequent reduction in their stiffness.
- b. The installation of new PV system would not result in an increase of wind exposure to areas of the existing building of 10% or more,
- c. Checking for structural adequacy of the existing building due to wind loads were omitted
- d. Member connections are sized based on designed capacity of members and future loads.

e. If all members are sufficiently sized for the roof structure and its supporting columns, the supporting columns and caissons are also able to support the additional green roof load.

INPUT DATA

Roof Type	Gable
Building Category	IV
Ceiling Type	None
Coverage %	20
Frame Size	187 x 104 I section (178 x 102 x 19)
Purlin size	159 x 64 C section (150 x 75 x 18)
Lag Screw Diam. (in)	3/8
Lag Screw Embed. (in)	2
PV Weight (psf)	4
PV Width (ft)	4
Rafter Span (ft)	12
Purlin span (ft)	4
Roof Mean Height (ft)	45
Roof Slope (degrees)	25
Roofing Type	Polyurethane and metal sheet composite
Standoff Spacing (ft)	4
Standoff Staggered	Yes
Wind Exposure	В

LOAD COMBINATION

Wind uplift is the force created by strong winds will result in Wind Uplift on the Solar Panels. These panels will literally fly off the roof if not anchored securely. The Wind Uplift force is dependent upon Wind velocity, Topographic features, Roof height, Dead weight of the roof structure, such as Roofing, plywood, framing, ceiling, insulation and Solar Panels. This all helps resist the Wind uplift force.

The spacing of the standoffs will affect the Wind Uplift force attributed to each standoff. The greater the standoff spacing, the greater the Uplift Wind force. The standoff connection of the Solar Panel rails to the roof framing members is therefore critical. Both the lag screw diameter and the length of threaded embedment into the roof framing members will determine the standoff Uplift capacity and requires suitable fixing detail to be connected to the roof sheeting.

The combinations to be considered will be

2 Added weight of the solar panels

Existing Roof Dead Load + Solar Panel added Dead Load + Roof Live Load.

3 Added Weight of the Solar Panels plus Wind Upward

Existing Roof Dead Load + Solar Panel added Dead Load + Wind Force acting Upward.

DESIGN CODE

ASCE 7: American Society of Civil Engineers (ASCE)'s standard that provides minimum design loads for buildings and other structures. Gust Wind Speed: The maximum wind speed averaged over a duration of 3 seconds. The 3-second gust wind speed forms the basis of the design wind loading standard in the United States. Basic Wind Speed: It is the 700-year wind speed divided by the square root of 1.6, at a height of 10 m (33 ft) in flat, open terrain.

The following table shows the scale broken down by central pressure, winds, and storm surge:

Category	Central Pressure (mb)	Wind Speed (mph)	Storm Surge (ft.)	Damage
5	<920	>155	>18	Catastrophic

CLIMATE CHANGE CONSIDERATIONS

The basic wind speeds (including the effect of the load factor) used for the design of buildings in the Saint Lucia area are dominated by Category 4 and 5 hurricanes passing near the Island. Climate change requirements adjust the basic wind speeds for Category III and IV buildings by about 10 percent. The proposed wind speed of 170mph is therefore considered suitable.

CALCULATIONS AND ANALYSIS

Wind pressure P = q GCp – qh (GCpi)

where

qh	=	velocity pressure evaluated at height Z=h, in kPa	=	47.3x10-6KzKztV2I
GCpi	=	internal pressure coefficient	=	0.8, -0.3
Kz	=	exposure coefficient	=	0.8
Kzt	=	wind speed over hill & escarpment coefficient	=	1.0
V	=	basic wind speed	=	280 Kph(175mph)
I	=	importance factor)	=	1

The following analysis was displayed only for the roof component and does not include walls of the structures.

Mean Roof Level (m)	kz	qz = 47.3x10-6 kzkztV2Iw		qGCp		qh(0 0.8	GCpi) -0.3	P(KPa) =	= qGCp - ql 0.8	n(GCpi)	P(KPa) =	⊧ qGCp - qł -0.3	ו(GCpi)
			Windward	Leeward	Sidewall			windward	leeward	sidewall	windward	leeward	sidewall
			0.3	0.5	0.7								
14.01	0.8	2.97	-0.71	-1.18	-1.66	2.37	-0.88	-3.08	-3.55	-4.03	0.18	-0.298	-0.778

DESIGN LOADS

DEAD LOAD

a.	Insulated sheeting	103 N/m2
b.	PV modules	236 N/m2
	SUB-TOTAL	339 N/m2
	Total applied Dead Load	376 N/m2
c.	" C "purlins	205 N/m
d.	"W" Rafters	227 N/m

LIVE LOAD

a. Construction Load	600 N/m2	
WIND LOAD		
b. Roof Level pressure	-3.55 KPa	
Slope of roof = 25 degrees		
Load Condition DL + LL	-	
Load Condition DL + WL	= -3211N/m2 or 0.067Kips	/sf

CONCLUSION

The results of the structural assessment / analysis confirms / suggest that the originally designed structure should be capable of carrying the additional 5psf dead load of the proposed solar PV system.

The dead loads used in the original design were found to be significantly higher than the dead loads of the present constructed roof even with the added solar panel loads. The increased wind speed of 170mph is also significantly higher than original design and the net effect was a significantly higher uplift near 60%. Increased from the design pressure.

The existing roof materials are capable of withstanding the imposed dead loads and resultant pressure. The connection details for the standoff connection of the Solar Panel rails to the roof framing members is therefore critical and fixing details should be properly designed for fixing of the panels into the roof. This is important given the level of uplift caused by the load scenarios. Therefore, this proposed option would require further exploration to obtain suitable detailed fixing connections for the installation contractors.

The absence of the specification left the only available option for solar panels to be affixed through sheeting and into the underlying purlins to the manufacturers fixing specification. The purlin spacing is 1.2m and therefore the suppliers would be required to design the modules for fixing at 1.2m spans. If this is not an option then further design and drawings are necessary to provide connection and fixing detail.

RECOMMENDATIONS

Based on the foregoing, the proposed mounting option to be considered is affixing the solar panels through sheeting and into the underlying purlins using the manufacturers' specifications to guide the installation, the panels will be required to span 1.2m for this connection to be achieved. The mounting option through the sheet metal and insulation composite requires sourcing of the manufacturer's specifications for the installed roofing panels, for further review. and development of detailed drawings (*depicting the connections for installation of the solar pv panels*). The consultant further recommends that all connections be checked due to the significant increase in uplift pressure (60%) that was obtained from combining the revised wind speeds and the reduced dead loads.

Therefore, the Consultant recommends the provision of detailed drawings *depicting the connections for installation of the solar pv panels be prepared to guide the bidding process.*

APPENDICES

APPENDIX A

ROOF DETAILS





APPENDIX B

SAMPLE RAFTER CALCULATION

This is the calculation for the typical purlin loading case according to the typical loading pattern.

 $\Delta \text{total} = (5 \text{ w } | 4) / (384 \text{ E } | \text{x})$ = (5 (0.27)(30) 4(12) 3) / (384 (29000) | \text{x}) = 10.7 in5 / | \text{x}

Where w = 1.62kips acting at three point loads

 Δ max, total = 1/240 = (12*12)/240 = 0.6 in

∆total		≤ ∆max, total
10.7 in5 / Ix		≤ 0.6 in
\rightarrow	lx	\geq 17.83 in4 (GOVERNS)
Vmax Vmax	= = =	3 x 1.6 / 2 4.8 / 2 2.4 kips
Mmax		= 8 ft kips
Zx	≥ ≥	Mmax / Fy (8)(12) / 50
Ζx	≥	1.92 in3

 \rightarrow Select a W 8 X 10 Member (Ix = 30.8in4, Zx = 8.87in3)

Check: ∆total	=	10.7 in5/30.8	≤ 0.6 in
	=	0.35 in ≤ 0.6 in	ОК

APPENDIX C

SAMPLE PURLIN CALCULATION

This is the calculation for the typical purlin loading case according to the typical loading pattern

Δtotal = (5 w = (5 () = 10.7	/ 4) / (0.27)(30 in5 / Ix	384 E Ix))) 4(12) 3) ∕ (384 (29000) Ix)
		Where w = 0.27 kips/ft L = 12 ft
∆max, total	= / 24 = (12*	10 12)/240
∆total 10.7 in5 ⁄ Ix →	– 0.6 I	≤ Δ max, total ≤ 0.6 in ≥ 17.83 in4 (GOVERNS)
Vmax	=	(w) / 2 (.27)(12) / 2
Vmax	=	1.62 kips
Mmax		<pre>= (w 2) / 8 = (0.27)(144) / 8 = 4.86 ft kips</pre>
Zx	≥	Mmax/Fy
Zx	2 2	(4.80)(12)/ 50 1.16 in3

 \rightarrow Select a C7 X 14.5 Member (Ix = 27.2in4, Zx = 9.75 in3)

Check:

$$\Delta total$$
 = 10.7 in5 / 27.2 \leq 0.6 in
= 0.44 in \leq 0.6 in OK

APPENDIX D

Trisomet 333 Insulated Panels Specifications

I	Permissable wind uplifts (negative) loads in kN/m2

Sheet Thickn ess	Wei ght kg/ m2	Span Condi tion	Span mm												
			120 0	140 0	160 0	180 0	200 0	220 0	240 0	260 0	280 0	300 0	320 0	340 0	360 0
40mm	10.4 5	single	<mark>6.29</mark>	5.1 1	4.27	3.63	3.14	2.7 4	2.41	2.14	1.91	1.72	1.55	1.41	1.28
		double	6.29	5.1 1	4.27	3.63	3.14	2.7 4	2.41	2.14	1.91	1.72	1.55	1.41	1.28
		multi	6.29	5.1 1	4.27	3.63	3.14	2.7 4	2.41	2.14	1.91	1.72	1.55	1.41	1.28

Permissable Loads:

Permissable downward (imposed) loads in kN/m2

Shee	Weig	g Span Conditi on	Span mm												
t Thic knes s	ht kg/m 2		120 0	140 0	160 0	180 0	2000	220 0	240 0	260 0	280 0	300 0	320 0	340 0	360 0

40m m	10.45	single	<mark>6.2</mark> 1	4.9 9	4.12	3.46	2.95	2.5 4	2.2	1.7 9	1.4 2	1.1 4	0.9 1	0.72	0.5 7
		double	6.2 1	4.9 9	4.12	3.46	2.95	2.5 4	2.2	1.9 2	1.6 9	1.4 9	1.3 3	1.19	1.0 6
		multi	6.2 1	4.9 9	4.12	3.46	2.96	2.5 4	2.2	1.9 2	1.6 9	1.4 9	1.3 3	1.19	1.0 6

APPENDIX E

Photographs of Roof Support Structure

